



City Leadership in 'Going Solar'

**US DOE Solar America Cities
First Annual Conference**

April 15, 2008

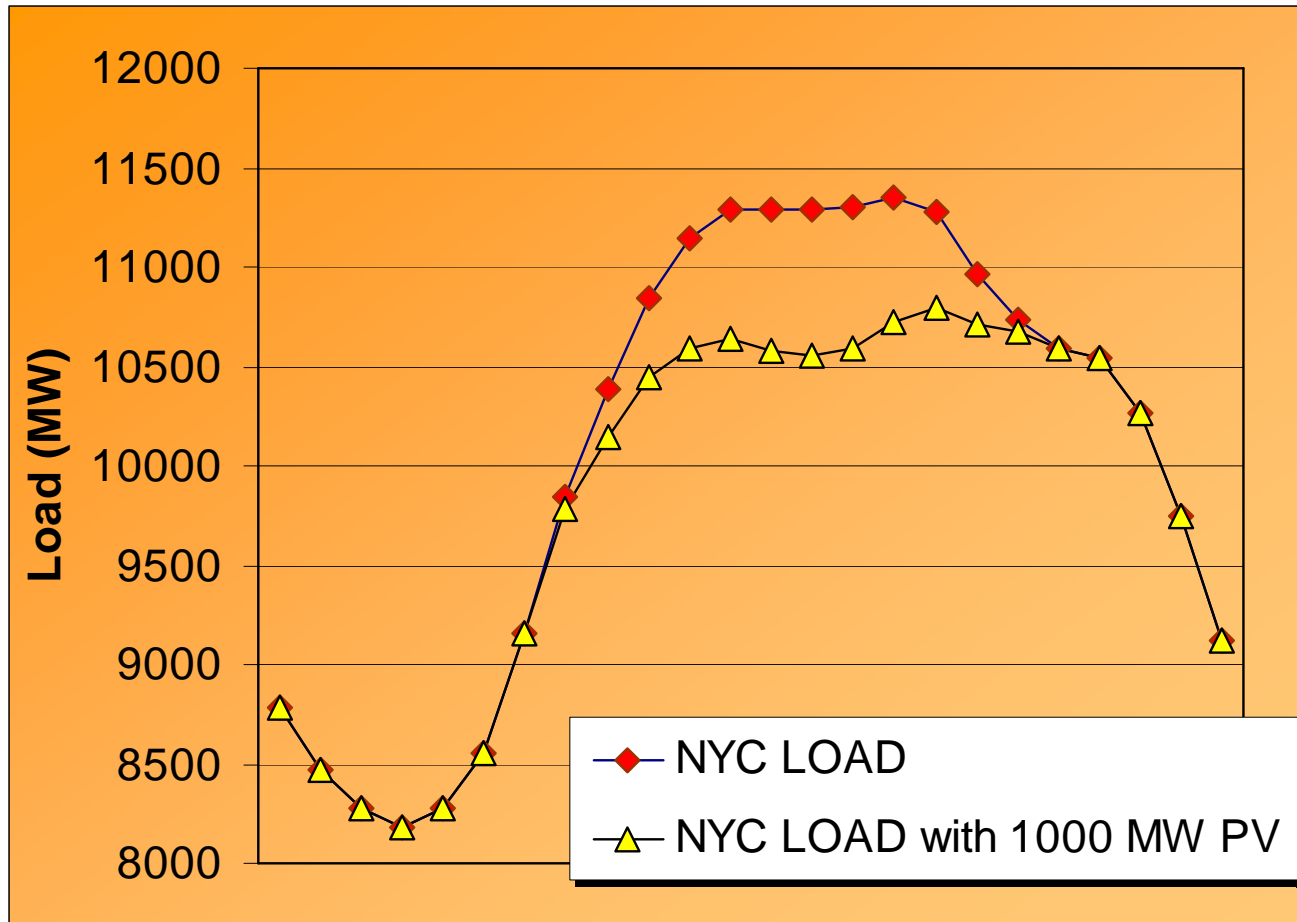
Solar Generation and Materiality

- 60% growth per annum in U.S. solar industry since 2001
- The solar industry exceeds \$16B per year – equal to the global wind industry
- Solar enjoys more uniform support from the general public than any other technology
- As a distributed resource, solar generates more jobs that any other renewable energy technology per MWh
- **50% p.a. increase in solar capacity *additions* yields 65 GW**
 - ~20% of incremental US capacity over the next 10 years
 - Critical to achieve zero net incremental GHG production from electric utilities



Solar Reliability

Summer 2006 peak demand day - New York City



Societal Demand for Solar

- **Utility companies have experienced ratepayer dissatisfaction**
 - Increasing and volatile rates
 - » \$160B costs predicted for transmission expansion
 - » 9.3% rate increases in 2006, above average every year since 2001
 - » GHG reductions (carbon credits of \$20/ton would add 2 cents/kWh)
 - Unreliable supplies cost U.S. ratepayers \$150 billion. Consumers lose power:
 - » 214 min/yr in U.S., compared to
 - » 70 min/yr in UK and
 - » 6 min/yr in Japan
 - Electric generators are the largest polluters globally (carbon, plus...)
- **Solar enjoys more public support than any other renewable resource**
 - Approval ratings over 90% since the late 1990's
 - » Florida: 59% of residents willing to pay 25 cents or more extra per month
 - » Ohio: 89% of residents willing to pay 50 cents or more extra per month
 - Nuclear poll: 27% said "SOLAR" would be most used for electricity in 15 years
- **Solar equipment is poised to deliver material volumes to the marketplace**

...so what's next?

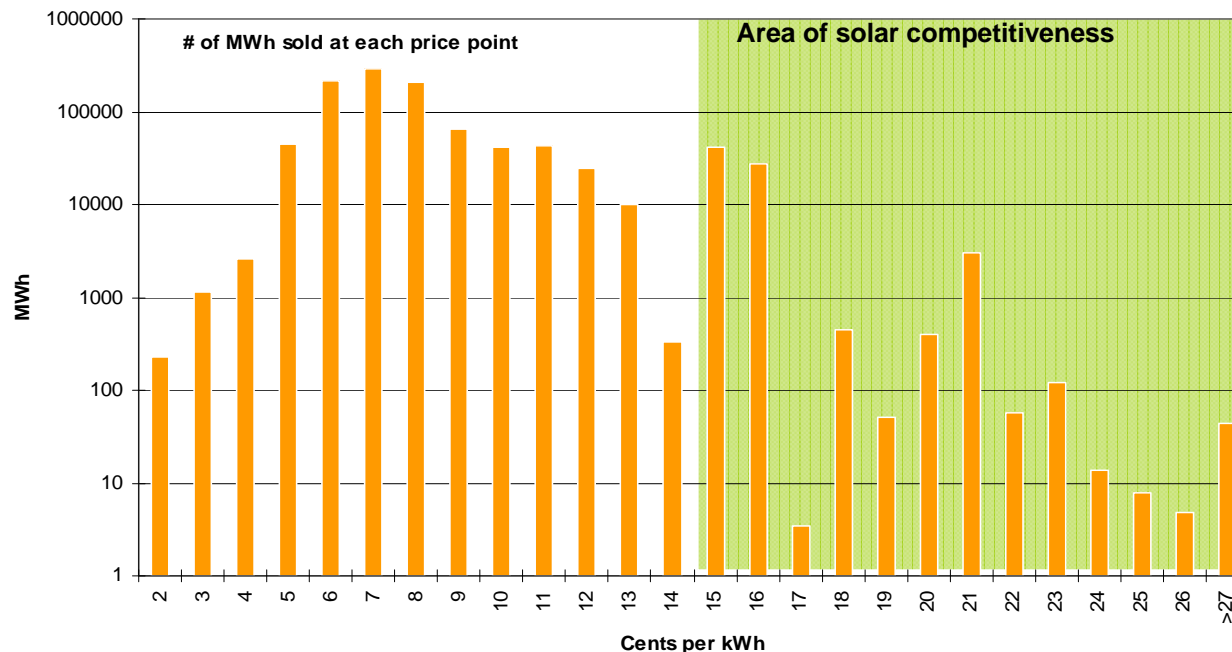
How the Solar Industry is Driving Materiality

- Technology is in place and available
- \$40 billion invested into the solar industry since 2001
- Services infrastructure is developing to meet goals of materiality
 - Investments contribute to domestic job growth versus off-shore migration
 - 65 GW of solar additions would create 455,000 job-years
- Where are the gaps?
 - Regulatory and market structuring
 - Finance and site aggregation
 - Registration as a renewable resource
 - Operations and dispatch



The Economics of Distributed Solar

\$30 billion (approximately 10% energy) of U.S. retail electricity demand can be competitively addressed with solar power



Limitations of centralized generation

- Centralized utility planning models have reached their limits of scalability
 - Political environs, telecom industry are examples
- Centralized generation, transmission & distribution (T&D) costs are increasing and will continue to increase

Distributed energy systems

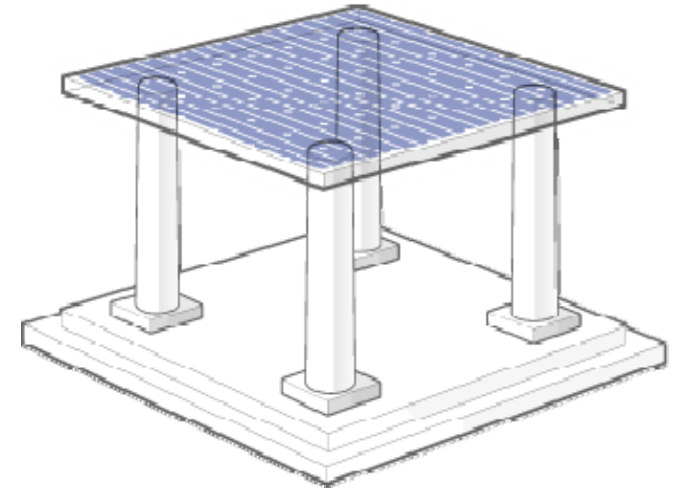
- A more dynamic and flexible approach
- Solar is the only fuel hedge available for DG in the U.S.**



Requirements for Solar: The 4 Policy Pillars

The four pillars of cost-effective solar policy
(Solar Alliance)

- **Interconnection**
 - The right to connect (“plugging in”)
 - Allowed system sizes
 - Guidelines for interconnection (“type of plug”)
- **Net Metering**
 - The right to be paid for your generation
 - The conditions under which payment occurs
- **Utility rates & revenue policies**
 - Tariffs that do not penalize for production
- **Incentives**
 - Performance based
 - Market based
 - Tax based
 - Rebate based

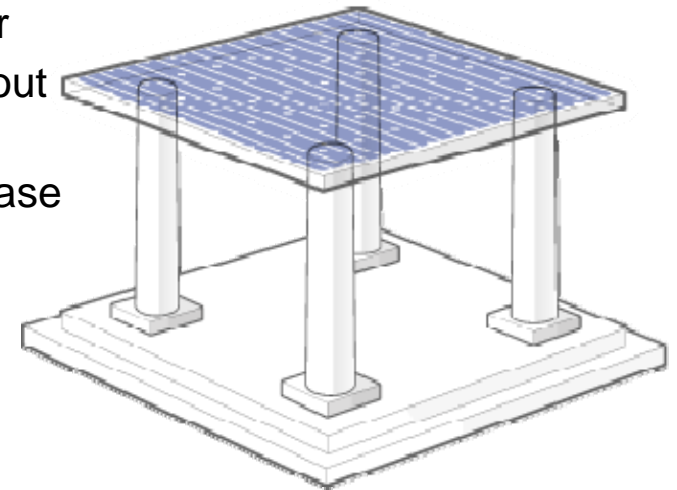


Policy Framework

The four pillars of cost-effective solar policy
(Solar Alliance)

- **Existing solar legislation**

- California: Fixed budget, complex to administer
- New Jersey: Performance-based incentives without long-term contracts
- Maryland:
 - » 2% solar with max. 1% rate increase
 - » Performance based contract with mandatory 15 year commitment
 - » Legislatively mandated for utility companies to make little profit



- **Utility rates & revenue policies**

- Electricity rates can be structured to encourage energy saving measures
- Some states structure rates to discourage energy savings (AZ as an example)

- **Net metering**

- Positions clean, on-site power the same as efficiency
- Attached to a rate tariff so that utilities cannot adjust tariff after installation

- **Interconnections**

- FERC Order 2006 allows but limits systems to 2MW
- Need simpler, standardized forms

Building solar in your city

- Who has authority to make decisions?
- Identify current mandates for GHG or emission reduction
- Select properties for optimal solar output (site audit)
 - *Multiple facilities best*
 - *At least 50,000 sq. ft. unobstructed rooftop or adjacent land*
- Negotiate with current electricity provider
- Plan financing
- Set up / issue public RFI, RFQ, RFP
- Establish timeframe and budget
- Confirm/maintain public support

... ***Need help?***



San Diego's Alvarado Water Treatment Plant

City Tour – “How To” go solar for cities

Aug 1 – Nov 4

10 – Tier 1 cities

10 – Tier 2 cities

30 – Tier 3 cities

50 Cities, go to scale






Visits to:

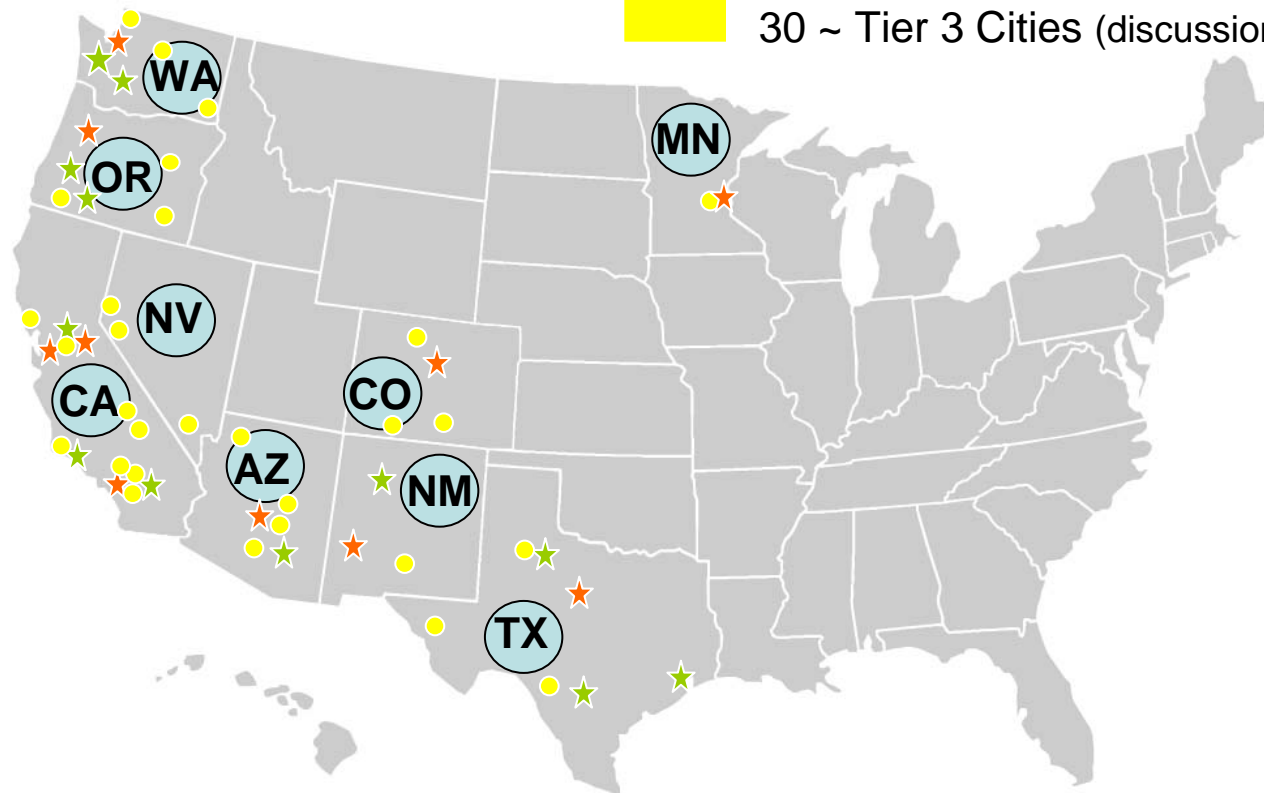
- Democratic National Convention –
Denver, Aug. 24 - 28
- Republican National Convention –
St. Paul, Sept. 1 - 4
-
- SOLAR 2008 – National Conference, *San Diego, Oct. 13 - 16*
- Your city?



City Tour – Phase 1

50 Cities in 8 Western/SW states:

-  10 – Tier 1 cities (multiple discussions, exhibit opportunities)
-  10 – Tier 2 Cities (discuss, exhibit)
-  30 ~ Tier 3 Cities (discussion)





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